

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2000

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,833	—	7,719	503	91	0	13,789	176	0
Natural Gas Liquids and LRGs	1,942	539	243	—	-689	—	440	103	2,869
Pentanes Plus	296	—	6	—	-16	—	120	2	196
Liquefied Petroleum Gases	1,646	539	237	—	-673	—	320	101	2,673
Ethane/Ethylene	748	38	27	—	-65	—	0	0	878
Propane/Propylene	547	598	176	—	-425	—	0	94	1,652
Normal Butane/Butylene	170	-99	18	—	-168	—	217	8	32
Isobutane/Isobutylene	181	1	16	—	-16	—	103	0	111
Other Liquids	86	—	689	—	223	—	722	34	-205
Other Hydrocarbons/Oxygenates	317	—	47	—	13	—	327	23	0
Unfinished Oils	—	—	366	—	89	—	487	0	-210
Motor Gasoline Blend. Comp.	-231	—	276	—	123	—	-88	11	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-2	—	-4	0	5
Finished Petroleum Products	292	15,329	1,144	—	144	—	—	693	15,927
Finished Motor Gasoline	292	7,485	302	—	454	—	—	127	7,498
Reformulated	—	2,397	172	—	171	—	—	2	2,395
Oxygenated	615	158	0	—	(s)	—	—	1	772
Other	-322	4,931	130	—	283	—	—	124	4,331
Finished Aviation Gasoline	—	14	(s)	—	2	—	—	0	12
Jet Fuel	—	1,599	116	—	110	—	—	13	1,591
Naphtha-Type	—	(s)	6	—	(s)	—	—	(s)	6
Kerosene-Type	—	1,599	110	—	110	—	—	13	1,586
Kerosene	—	103	10	—	-26	—	—	1	138
Distillate Fuel Oil	—	3,124	198	—	-560	—	—	132	3,750
0.05 percent sulfur and under	—	2,129	104	—	-79	—	—	14	2,298
Greater than 0.05 percent sulfur ...	—	995	94	—	-481	—	—	118	1,451
Residual Fuel Oil	—	654	219	—	-3	—	—	137	739
Naphtha For Petro. Feed. Use	—	147	87	—	-9	—	—	0	243
Other Oils For Petro. Feed. Use	—	197	171	—	4	—	—	0	363
Special Naphthas	—	90	9	—	-5	—	—	19	85
Lubricants	—	184	13	—	1	—	—	27	169
Waxes	—	14	2	—	2	—	—	4	10
Petroleum Coke	—	694	1	—	15	—	—	230	451
Asphalt and Road Oil	—	371	16	—	161	—	—	3	223
Still Gas	—	598	0	—	0	—	—	0	598
Miscellaneous Products	—	53	0	—	-2	—	—	(s)	55
Total	8,153	15,867	9,795	503	-231	0	14,951	1,006	18,592

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."